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The information contained in this document is believed to be accurate at the time of publication, however, Accuenergy assumes no responsibility for any errors which may appear here and reserves the right to make changes without notice. Please ask the local representative for latest product specifications before ordering.

Please read this manual carefully before installation, operation and maintenance of the AcuRev 1310 series meter. The following symbols in this manual are used to provide warning of danger or risk during the installation and operation of the meters.



Electric Shock Symbol: Carries information about procedures which must be followed to reduce the risk of electric shock and danger to personal health.



Safety Alert Symbol: Carries information about circumstances which if not considered may result in injury or death.

Prior to maintenance and repair, the equipment must be de-energized and grounded. All maintenance work must be performed by qualified, competent accredited professionals who have received formal training and have experience with high voltage and current devices. Accuenergy shall not be responsible or liable for any damages or injuries caused by improper meter installation and/or operation.

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1. Introduction to Ethernet

Ethernet was originally developed by Xerox and then further developed by DEC and Intel. This networking technology uses Carrier Sense Multiple Access with Collision Detection (CDSM/CD) protocol and provides transmission speeds up to 100Mbps.

Ethernet is a not a network but more of a standard. It is the most current communication standard Local Area Network(LAN). This standard defines the type of cable that is used and the method of Signal Processing.

2. Functional Description of the Ethernet module

Please read the Technical Data and specifications of the Ethernet module in the Appendix prior to using it.

The AXM-WEB-PUSH module supports the Modbus-TCP protocol. When connected to the Acuvim II series meter, it is a slave device that can only respond to queries. The default value for the Modbus Port is 502. The user defined range is 2000~5999.

The AXM-WEB-PUSH supports the SMTP protocol. It has the ability to send emails based on a time interval or when there is a triggered event. It can send mail from encrypted servers and servers that use different SMTP ports.

The AXM-WEB-PUSH protocol supports HTTPS protocol. It is used as an HTTPS server and the default value of the protocol port in 443.

Using the HTTPS protocol, the AXM-WEB-PUSH can send post requests to both HTTP and HTTPS servers.

3. Appearance and Dimensions





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Chapter 4: Installation Method



4. Installation Method



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Chapter 5: Definition of RJ45

The AXM-WEB-PUSH module is linked to the Acuvim II series meter by a communication plug. Other extended modules such as the IO modules can be linked to the Acuvim II series meter through the AXM-WEB-PUSH.

- 1. Remove cover from the back of the Acuvim II series meter which will expose the socket.
- 2. Insert the installation clips to the grooves in the Acuvim II series meter and then press the AXM-WEB-PUSH module lightly to establish a linking between meter and module.
- 3. Tighten the installation screws.

Note: Installation with power to the meter is forbidden.

5. Definition of RJ45

The AXM-WEB-PUSH uses a standard RJ45 connector to access the Ethernet network. The mechanical and electrical characteristics of the connector are consistent with the requirements of IEC 603-7.



Script	ID	Content	
1	TX+	Tranceive Data+	
2	TX-	Tranceive Data-	
3	RX+	Receive Data+	
4	n/c	Not connected	
5	n/c	Not connected	
6	RX-	Receive Data-	
7	n/c	Not connected	
8	n/c	Not connected	



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LED_L (Yellow): Displays the speed status. When the LED is on it indicates 100Mpbs, whiles an off LED represents a speed of 10Mbps.

LED_R (Green): Displays the link and activity status. When the LED is on it indicates that the link status. When the LED is flashing it indicates that there is activity.

6. Initializing the Ethernet module

The default settings in the Acuvim II series meter are as followed:

- IP Address (192.168.1.254);
- Subnet Mask (255.255.255.0);
- Gateway (192.168.1.1);
- Primary DNS Server (202.106.0.20);
- Modbus Port 502

This information can be found by using the buttons from the meter display. The following is how to configure the Ethernet module settings from the display:

Press the 'H' and 'V/A' buttons simultaneously on the Acuvim II series. Release the buttons
and the meter will enter the meter selecting mode, as indicated by the flashing 'Meter'
cursor.

Motor	
ళు ¹⁰⁰ శ్ర 50 []% Load	
創 Min X2 M20X2 M30X2 單号	



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Press the 'P' or 'E' button to move the cursor to 'Setting'. Press 'V/A' button to enter the
parameter setting mode. The device address page is the first page of the 'Setting' mode. It
will show the Modbus address of the meter for a second before prompting for the password og the device. Press 'V/A' button to confirm password and enter the parameter setting page. Press the 'P' or 'E' button to move the cursor to 'NET' and press the 'V/A' button
to enter the Ethernet module settings.



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Chapter 6: Initializing the Ethernet module



• The first page of the NET Settings will be the N01 DHCP setting. By default this is configured to Manual. Setting this configuration to Auto will allow the router to assign the meter with an IP address, whiles Manual will allow the user to configure the IP address. Press the 'V/A' button to enter edit mode. Press 'P' or 'E' to change the setting and press 'V/A' to confirm.

Note: If the DHCP is selected as Auto, the Ethernet module needs to be rebooted before it can be assigned with the new IP address.



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Press 'P' to get to "N02 IP address" This is the IP address of the meter and will be the IP address to access the web interface of the module. Users can configured the IP address if the DHCP is configured to Manual. Press 'V/A' to configure the IP address. The cursor of the first digit will begin to flash. Press the 'H' button to scroll through the digits, press the 'P' or 'E' to change the value of the flashing cursor and press 'V/A' to confirm.



 Press 'P' to get to "N03 Subnet Mask". Press 'V/A' to configure the subnet address. The cursor of the first digit will begin to flash. Press the 'H' button to scroll through the digits, press the 'P' or 'E' to change the value of the flashing cursor and press 'V/A' to confirm



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Chapter 6: Initializing the Ethernet module

 Press 'P' to get to "N03 Subnet Mask". Press 'V/A' to configure the subnet address. The cursor of the first digit will begin to flash. Press the 'H' button to scroll through the digits, press the 'P' or 'E' to change the value of the flashing cursor and press 'V/A' to confirm.



Press 'P' to get to "N05 DNS Primary Server". Press 'V/A' to configure the DNS address. The cursor of the first digit will begin to flash. Press the 'H' button to scroll through the digits, press the 'P' or 'E' to change the value of the flashing cursor and press 'V/A' to confirm. The DNS parameters must be set correctly to use the SMTP, FTP/HTTP Post and AcuCloud functions.



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• Press 'P' to get to "N06 DNS Secondary Server". Press 'V/A' to configure the DNS address. The cursor of the first digit will begin to flash. Press the 'H' button to scroll through the digits, press the 'P' or 'E' to change the value of the flashing cursor and press 'V/A' to confirm.



Press 'P' to get to "N07 Modbus Port". Press 'V/A' to configure the Modbus Port. The cursor
of the first digit will begin to flash. Press the 'H' button to scroll through the digits, press
the 'P' or 'E' to change the value of the flashing cursor and press 'V/A' to confirm.





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Press 'P' to get to "N09 NET REST". After making any changes to the NET settings, users
must reboot the Ethernet module from this page for the settings to take effect. Press 'V/A'
to reboot the module, the cursor will begin to flash. Press the 'P' or 'E' button to change
the setting to 'Reset' and press 'V/A' to confirm. The cursor will return to 'No' once successful.



After configuring the AXM-WEB-PUSH module, press the 'H' and 'V/A' buttons simultaneously to return to the menu selection.

7. Cable

An RJ45 cable is needed to connect the meter to the network. A shielded twisted pair cable(standard 568A or standard 568B) is recommended as reference to the EIA/TIA standard.

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8. Connection method

8.1 Direct Connect to a Computer

The AXM-WEB-PUSH can be connected to a computer using a crossover cable(standard 568A). The AXM-WEB-PUSH module supports Modbus-TCP and HTTPS Functions for this method of connection.

To connect meter directly to the computer, the following can be done using a computer running the Windows OS:

- Manually connect the meter via Ethernet cable to the computer
- Right click on the connection icon
- Select "Open Network Sharing Center"





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• Once there right click on the local area connection icon and click properties

Select the icon that says Internet Protocol Version 4 TCP/IP









• The Internet Protocol Version 4(TCP/IP) Properties box will pop up

• Click on "Use the following IP address" and enter in an IP number so that meter and computer are in the same local network range. For example, if the meter has IP address of 192.168.1.254, then the computer must be assigned with a IP 192.168.1.xxx, where xxx can be any number but cannot be the same as the value the meter has





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- Once you have entered in the IP address, press the Tab key on your keyboard until you hit the bottom and click OK
- Before selecting the OK button make note of the IP address you have assigned to the meter and then press OK.

8.2 Direct Connect to Router/Switch

The AXM-WEB-PUSH can be connected to a router or switch using a patch cable. The DHCP can be configured to Auto to have the router assign the meter with an IP address or the DHCP can be configured to Manual to set an IP address using the information in Chapter 5.

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9. Description of Modbus-TCP Protocol

The Modbus-TCP protocol is used as one of the communication protocols in the AXM-WEB-PUSH. The protocol establishes a master and slave connection in Ethernet. The master device (client) first sets up a TCP-IP link with slave device (server). The master device then sends a request to the slave device and the slave device in return sends a response to the master device. Figure ... shows how the Modbus-TCP protocol works.



9.1 Protocol

9.1.1 Data Frame Format

MBAP Header	Function	Data
7x8-Bits	8-Bits	Nx8-Bits

9.1.2 Modbus Application Header (MBAP Header) Feild

Code	Meaning	Action
Transaction Identifier 2 Bytes		Identification of a Modbus Request/Response
	-	transaction
Protocol Identifier	2 Bytes	Modbus protocol = 0
Length	2 Bytes	Number of following bytes
Unit Identifier	1 Byte	Slave address, in the range of 0~247 decimal.



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9.1.3 Function Field

The function code field of a message frame contains eight bits. Valid codes are in the range of 1-255. When a message is sent from a client to as server device the function code field tells the server what kinds of action to perform.

Code	Meaning	Action
01	Read Relay Output Status	Obtain current status of Relay Output
02 Read Digital Input (DI) Status		Obtain current status of Digital Input
03	Read Data	Obtain current binary value in one or more registers
05	Control Single Relat Output	Force Relay to a state of in or off
16	Write Multiple-registers	Place specific value into a series of consecu- tive multiple-registers

9.1.4 Data Field

The data field is constructed using sets of two hexadecimal digits, in the range of 00 to FF. The data field of messages sent from a master to slave contains additional information which the slave must use to take the action defined by the function code. This can include information such as the register addresses, the quantity of registers to query and the count of the actual number of data bytes. For example, if the master requests a slave to read a group of holding registers(function code 03) and the data field specifies the starting register and how many registers are to be read.

If the master needs to perform a write to a group of registers in the slave(function code 10 hexadecimal), the data field specifies the starting register, how many registers to write, the count of data bytes to follow in the data field and the data to be written into the registers.

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9.2 Format of communication

Explanation of frame

Transaction identifier hi	Transaction identifier lo	Protocol identifier hi	Protocol identifier lo	Length hi	Length lo	Unit identifier
00H	00H	00H	00H	00H	06H	01H

Fun	Fun Data start reg hi		Data #of regs hi	Data #of regs lo	
03H	40H	00H	00H	48H	

The meaning of each abbreviated field above is:

Transaction identifier hi: High byte of transaction identifier

Transaction identifier lo: Low byte of transaction identifier

Protocol identifier hi: High byte of protocol identifier

Protocol identifier low: Low byte of protocol identifier

Length hi: High byte of length

Length lo: Low byte of length

Unit identifier: Slave address

Fun: Function code

Data start reg hi: High byte of starting register address

Data start reg lo: Low byte of starting register address

Data #of regs hi: High byte of number of registers

Data #of regs lo: Low byte of number of registers



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9.2.1 Read Status of Relay (Function code 01)

This function code is used to read the relay output status in the Acuvim II series meter.

1=On 0=Off

There are 8 relay outputs in the Acuvim II series meter and they start at address 0000H.

The following query is to read 2 relay output status of the AcuvimII series address 1.

Query

Transaction identifier hi	Transaction identifier lo	Protocol identifier hi	Protocol identifier lo	Length hi	Length lo	Unit identifier
00H	00H	00H	00H	00H	06H	01H

Fun	Data start reg hi	Data start reg lo	Data #of regs hi	Data #of regs lo	
01H	00H	00H	00H	02H	

Response

The Acuvim II series meter responds back with the MBAP header, function code, quantity of data bytes and the data.

An example of response to read the status of the first 2 relay outputs starting at 0000H is shown below. The status of relay output 1 and 2 is corresponds to the last 2 bits of data.

Relay 1: bit0 Relay 2:bit1

Transaction identifier hi	Transaction identifier lo	Protocol identifier hi	Protocol identifier lo	Length hi	Length lo	Unit identifier	
00H	00H	00H	00H	00H	04H	01H	

Fun	Byte count	Data
02H	01H	02H

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The content of the data is,

7	6	5	4	3	2	1	0
0	0	0	0	0	0	1	0

MSB

LSB

(Relay 1 = OFF, Relay 2 = ON)

9.2.2 Read Status of DI(Function Code 02)

1=On 0=Off

There are 28 DIs in the Acuvim II series meter starting at address 0000H.

The following query is to read 4 DI statuses of AXM-IO1 module with logic address of 1 in the Acuvim II series meter.

Query

Transaction	Transaction	Protocol	Protocol	Length hi	Length lo	Unit	
identifier hi	identifier lo	Identifier hi	Identifier lo			laentiller	
00H	00H	00H	00H	00H	06H	01H	

Fun	Data start reg hi	Data start reg lo	Data #of regs hi	Data #of regs lo	
02H	00H	00H	00H	04H	

Response

The response includes the MBAP header, function code, quantity of data characters and the data.

An example response from the meter to read the status of 4 DIs(DI1-On, DI2=On, DI3=On, DI4=On) is shown below. The status of each corresponds to the last 4 bits of the data.



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Chapter 9: Description of Modbus-TCP Protocol

DI1: bit0	DI1: bit0 DI2:bit1		DI3:bi	t2	DI4:bit3	
Transaction	Transaction	Protocol	Protocol	Longth hi	Longth lo	Unit
identifier hi	identifier lo	identifier hi	identifier lo	Length III	Length to	identifier
00H	00H 00H		00H	00H	04H	01H

Fun	Byte count	Data		
02H	01H	0FH		

The content of the data is,

7	6	5	4	3	2	1	0
0	0	0	0	1	1	1	1

MSB

LSB

9.2.3 Read Data (Function Code 03)

Query

This function allows the user to obtain the measurement results of the Acuvim II series meter.

Below is an example to read 6 registers corresponding to the device clock of the meter, starting at 1040H.

Transaction identifier hi	Transaction identifier lo	Protocol identifier hi	Protocol identifier lo	Length hi	Length lo	Unit identifier
00H	00H	00H	00H	00H	06H	01H

Fun	Data start reg hi	Data start reg lo	Data #of regs hi	Data #of regs lo	
03H	10H	40H	00H	06H	

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Trans	action	Trans	action	Prot	ocol	Prot	ocol	Long	rth hi	Long	Length lo		Unit	
identi	ifier hi	identi	ifier lo	identi	ifier hi	identi	ifier lo	Leng	gun m	Leng			tifier	
00Н		00	ЭН	00	00H		00Н 0		00H		06H		01H	
	Data	Data1	Data1	Data2	Data2	Data3	Data3	Data4	Data4	Data5	Data5	Data6	Data6	
Fun	count	hi	lo	hi	lo	hi	lo	hi	lo	hi	lo	hi	lo	
03H	осн	07H	D6H	00H	0CH	00H	12H	00H	0EH	00H	0FH	00H	14H	

An example response is provided to read the time (2006-12-18 14:15:20).

9.2.4 Control Relay(Function Code05)

Query

This function code enables the control of a single relay output in the Acuvim II series meter. Any relay output in the Acuvim II series meter can be controlled on or off starting at 0000H.

Sending the data 'FF00H' will set they relay output on and sending '0000H' will turn it off; all other values are illegal and will not affect they relay output status.

The example below is a request to a Acuvim II series meter to turn on relay output 1.

Transaction	Tran	saction	Protocol		Protocol		a na mtha hai	Lawat	h la	Unit
identifier hi	iden	tifier lo	identifier h	ni	identifier lo	L	ength hi	Lengt	nio	identifier
00H	00Н 00Н		00H		00Н		00H	06H	1	01H
					_					
Fun Data s		Data si	tart reg hi 🛛 🛛		oata start reg lo		Data #of I	regs hi	Data	a #of regs lo
05H		он		00H		FFH			00H	

Response

The normal response to the command request is to retransmit the message as received after the relay output status has been altered.



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Transaction identifier hi	Tran iden	saction tifier lo	Protocol identifier hi		Protocol identifier lo	L	Length hi Length		h lo	Unit identifier
00Н	(D0H	00H		00H	00H		06H		01H
Fun Data start reg hi [Da	Data start reg lo		Value	hi		Value lo		
05H 00H			00H		FFH			00H		

9.2.5 Preset/Reset Multi-Register(Function Code 16)

Query

This function code allows the user to modify the contents of a register. The example below is a request to an Acuvim II series meter with device address 1 to preset the CT1(500) and CT2(5) registers. The CT1 data address is 1008H and CT2 is at 1009H.

Transaction identifier hi	Transaction identifier lo	Protocol identifier hi	Protocol identifier lo	Length hi	Length lo	Unit identifier
00Н	00H	00H	00H	00H	06H	01H

Fun	Data start reg hi	Data start reg lo	Data #of regs hi	Data #of regs lo	Byte count	Value1 h1	Value1 lo	Value2 hi	Value2 lo
10H	10H	08H	00H	02H	04H	01H	F4H	00H	05H

Response

The normal response to a preset Multi-Register request including the MBAP Header, function code, data start register and the number of registers is shown below.

Transaction	Tran	saction	Protocol	Protocol	Longth hi	Longt	hla	Unit
identifier hi	ntifier hi identifier lo		identifier hi	identifier lo	Lengtinn	Lengthto		identifier
00H	()0H	00H	00Н	00H	061	ł	01H
Fun Data s		tart reg hi	Data start reg l	o Data #of	regs hi	Dat	a #of regs lo	
10H			10H	08H	00	4		02H

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10. Web Interface Readings and Parameter Settings

The AXM-WEB-PUSH module supports the HTTPS protocol to allow for the use of a web interface. The user will need to visit access the AXM-WEB-PUSH web interface to configure the module and use its functions. The web interface allows for remote initial setup of the Acuvim II meter.

The AXM-WEB-PUSH web interface allows for different user access levels.

In the following cases, the IP address of the module will be "192.168.1.161".

10.1 User Access Login

Enter the correct IP address of the module in the search bar of the internet browser to access the web interface of the AXM-WEB-PUSH.

The user will be redirected to a webpage prompting to select the Access Level and enter appropriate password for that level.

The User level is ideal for users who need only to take readings and view status from the meter.

The default password for the User level is 'view'.

It is recommended that no more than 5 users are logged in at the same time for this level to ensure optimal performance of web interface.

The Admin level is ideal for users who need access to configurations on the meter or the web interface and to view readings.

The default password for the Admin level is 'admin'.

The AXM-WEB-PUSH web interface will only allow one admin to be logged in at a time. If another user logs in at this access level, the previous user will be logged out.

The two different access levels are summarised below:



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← → C ▲ ₩₽\$://192.168.1.161/#1/login/admin	h	Q \$
	Sign in to continue	
	Access Level	
	User View reports and settings Admin Edit settings, control meter	
	Password	
	Password	
	Sign in	

Access Level	Default Password	Read Parameter/Status	Configure Settings		
User	view	Yes	No		
Admin	admin	Yes	Yes		

10.2 Dashboard

In the dashboard, the user will find the tabs to access different pages in the web interface such as 'Metering', 'Status', and 'Settings'. The dashboard is the first page the user will see once they have entered the correct password for the appropriate access level. The dashboard is the same for both access levels.

The dashboard displays selected parameters from the different groups of metering parameters such as "Basic Metering", "Power & Energy", 'THD' and "Max Demand". Clicking on "Full report" under any one of these four metering parameter groups will take the user to the webpage which contains all the parameters supported by that metering parameter group.

The dashboard also displays how long the AXM-WEB-PUSH module has been connected to the network since the last reboot of the module in the bottom let corner of the page.

The parameters on this page are updated every 5 sec.

NOTE: If user is logged in with 'User' access, clicking on 'Settings' will automatically log the



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← → C ▲ ► //192.168.1.161/#I/home/index				୍ ≴	'n
ACCUE <u>NE</u> RGY			Dashboard Metering - Status -	Settings - Log	gou
Dashboard					
Basic Metering			Power & Energy		
Average Voltage	118.383	v	Total Power Factor	0.624 P	Ŧ
Average Line Voltage	0.000	v	Total Apparent Power	0.056 K	MA
Average Current	0.153	A	Total Active Power	0.035 ki	W
Frequency	59.990	Hz	Import Active Energy	1,571.8 k	Wh
Full report			Full report		
THD			Max Demand		
THD Voltage Average	2.680	%	Maximum Apparent Power Demand	0.061 k ⁴	MA
THD Current Average	103.930	%	Maximum Active Power Demand	0.038 ki	W
Full report			Full report		

user out from the web interface.

10.3 Metering web page

← → C ▲ ك			Q, 1	Ŷ	:
Settings screens are only available when logged in as an	admin. Please login as admin to continue.				
	Sign in to continue				
	Access Level				
	User View reports and settings				
	 Admin Edit settings, control meter 				
	Password				
	Password				
	Sign in	i			

Click on the 'Metering' tab to visit the metering data web pages. There are seven kinds of metering parameter web pages. They are "Basic Metering", "Power & Energy", "Min/Max", 'THD', 'Harmonics', "Phase Angles" and 'Sequence'. Each webpage shows data from the Acuvim II series meter.



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ACCUCATOON							0	
ALLU=N=HbY			Das	hboard	Metering-	Status -	Settings +	Logout
Dashboard				Basic M	letering			
				Min/Ma	x			
Basic Metering			Power & Energy	THD				
Average Voltage	114.877	v	Total Power Factor	Phase /	iics Angles		0.645	PF
Average Line Voltage	0.000	V	Total Apparent Powe	Sequen	ce		0.053	kva.
Average Current	0.153	Α	Total Active Power				0.034	kW
Frequency	59.980	Hz	Import Active Energy				1,571.9	kWh
Full report			Full report					
THD			Max Demand					
THD Voltage Average	2.910	%	Maximum Apparent P	ower Dem	and		0.061	kVA
THD Current Average	98.610	%	Maximum Active Powe	er Deman	d		0.038	kW
Full report			Full report					

Basic Metering:

The Basic Metering webpage includes the data of real-time parameters for the Acuvim II series meter. This includes the Line Voltages, Phase Voltages, Current, Neutral Current, Active, Reactive and Apparent Power, Power Factor, Frequency and Load type.

The parameters on this page are updated every 5 sec.

The values displayed in this webpage will depend on the wiring configuration mode of the meter. For example, if the meter is configured as '3LL' then the metering webpage will display '0.00' for the Phase Voltages.

← → C ▲ ₩₽\$%//192.168.1	.161/#!/readings/basic				९ ☆ :
ACCUENERGY			Dashboard	Metering - Status -	Settings - Logout
Metering Basic Metering					
Parameter	Phase A	Phase B	Phase C	Average	Total
Line Voltage V	118.694	118.723	118.447	118.621	-
Phase Voltage V	0.000	0.000	0.000	0.000	
Current A	0.149	0.149	0.149	0.149	-
Neutral Current A		-	-	-	0.000
Active Power KW	0.011	0.011	0.011	-	0.034
Reactive Power kvar	-0.005	-0.005	-0.005		-0.014
Apparent Power KVA	0.018	0.018	0.018		0.053
Power Factor	0.645	0.645	0.645		0.645
Frequency Hz			60.000		
Load Type			с		



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Power & Energy:

The Power & Energy webpage shows the energy data for the Acuvim II series meter such as the Active and Reactive energy that is consumed and delivered as well as the Apparent energy per phase and total.

This webpage also shows the Demand parameters for the Active, Reactive and Apparent Power as well as the three phase Current demands.

The parameters in this webpage are updated every 5 sec.

← → C ▲ ₩₽\$://192.168.1.161/#!/readings/er	nergy								0,☆
ACCUENERGY					Dashboard	Metering +	Status +	Settings -	Logout
Metering Power & Energy									
Energy by Consumption/Generation									
Parameter	Import		Export		Total		Net		
Active Energy kWh		1,571.9	00	6.600		1,578.500			1,565.300
Reactive Energy kvam		2.9	00	710.100		713.000			-707.200
Apparent Energy kVAh									2,487.100
Energy by Phase									
Parameter		•	Phase A	600 A	Phase B		Phase C		
	Import Activ	ve Energy		523.8		523.8			523.1
	Export Active En	ergy kvn		2.1		21			2.1
	uport Reactive End	ergy kvam		236.2		296.2			236.0
	Annared En	erry Lish		878.8		829.0			827.6
	- pporten an			020.0		020.0			021.0
Demand									
Parameter		Phase A		Phase B		Phase C		Total	
Active Pov	wer Demand kW				-				0.035
Reactive Pow	er Demand kvar				-				-0.015
Apparent Pow	ver Demand kVA		-		-		-		0.054
Cu	rrent Demand A		0.154		0.154		0.154		-

Min/Max:

The Min/Max page shows the maximum and minimum statistics that the meter has records since the lifetime of the meter or from the last reset of the min/max statistics as well as the timestamps they were recorded at.

The parameters in this webpage are updated every 10 sec.



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← → C ▲ ₩₽55//192.168.1.161	/#!/readings/min-max				0,☆			
ACCUENERGY			Dashboard	Dashboard Metering - Status - Settings -				
fetering Min/Max								
Parameter	Min	Min Timestamp	Max	Max Timestamp				
Phase A \lotage V	0.000	2016-09-22 17:06:31	127.500	2016-09-02 22:20:43				
Phase B \bitage V	0.000	2016-09-22 17:08:31	127.600	2016-09-02 22:20:45				
hase A Voltage V	0.000	2016-09-22 17:06:31	127.300	2016-09-02 22:20:44				
ine Voltage AB V	0.000	2016-09-02 20:11:40	0.000	2016-09-02 20:11:40				
ine Voltage BC V	0.000	2016-09-02 20:11:40	0.000	2016-09-02 20:11:40				
ine Voltage CA V	0.000	2016-09-02 20:11:40	0.000	2016-09-02 20:11:40				
hase A Current A	0.000	2016-09-22 17:06:31	0.209	2016-11-09 13:13:25				
hase 8 Current A	0.000	2016-09-22 17:06:31	0.209	2016-11-09 13:13:25				
hase C Current A	0.000	2016-09-22 17:06:31	0.210	2016-11-09 13:13:25				
ctive Power kW	-0.041	2016-11-21 09:09:01	0.042	2016-09-23 09:26:40				
Reactive Power kvar	-0.021	2016-11-18 16:36:06	0.020	2016-11-21 09:09:08				
pparent Power kus.	0.000	2016-09-08 18:40:28	0.067	2016-11-09 13:13:25				
Power Factor	-0.678	2016-11-28 10:51:13	1.000	2016-09-08 18:40:28				
Frequency Hz	0.000	2016-09-08 18:40:28	60.200	2017-01-06 10:15:30				
Active Power Demand KW	-0.036	2016-11-21 23:12:00	0.038	2016-09-03 10:43:50				
Reactive Power Demand kvar	-0.018	2016-09-03 10:22:50	0.017	2016-11-25 20:38:12				
Apparent Power Demand xVA	0.000	2016-09-02 20:11:40	0.061	2016-09-03 14:28:54				
Inbalance \otage Demand %	0.000	2016-09-02 20:11:40	6.800	2016-11-16 09:44:32				
Inbalance Current Demand %	0.000	2016-09-02 20:11:41	99.600	2016-11-29 11:20:43				
THD Votage A %	0.000	2016-09-08 18:40:28	6.210	2016-09-12 09:24:39				
THD Voltage B %	0.000	2016-09-08 18:40:28	6.210	2016-09-12 09:24:39				
THD Voltage C %	0.000	2016-09-08 18:40:28	6.140	2016-09-12 09:24:39				

THD:

The THD webpage shows the power quality data such as the THD, THFF, Crest and K Factor for both the voltage and current.

The parameters in this webpage are updated every 15 sec.

← → C ▲ ₩₽\$://192.168.1.161/#!/readings/thd			ର 🖈 :
ACCUENERGY	D	ashboard Metering• Stat	tus - Settings - Logout
Metering THD			
Parameter	Phase A	Phase B	Phase C
THD Voltage %	2.800	2.810	2.770
THD Current %	96.700	99.160	98.350
THD Odd Line Voltage %	2.770	2.790	2.770
THD Even Line Voltage %	0.420	0.410	0.000
Crest Factor Line Voltage	1.487	1.483	1.488
THFF Line Voltage %	1.150	1.100	1.040
THD Odd Current %	96.480	98.790	97.820
THD Even Current %	6.560	8.570	10.290
K Factor Current	65.300	60.500	66.300



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Harmonics:

The Harmonics webpage will show the harmonics of the voltage and the current waveform being measured. It will display the harmonics of each phase in graphical and tabular format. Select between voltage and current to view their respective harmonics as well as between the 2nd-31st harmonics or 32nd-63rd from the drop down list.

The parameters in this webpage are updated every 15 sec.





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Phase Angles:

The Phase Angles webpage will show the phase angles of the voltage and current waveform being measured which can be used for remote troubleshooting. This page provide a visual diagram of the phase angles with respect to the voltage connected to the Phase A voltage input.

The parameters in this webpage are updated every 5 sec.

ACCUENERGY		Dashboard	Metering -	Status -	Settings -	Logout
Metering Phase Angles						
Parameter	Phase A	Phase B		Phase C		
Votage Phase Angle	0	0.000		0.000		
Current Phase Angle	337.000	336.100		336.100		
Al phase angles relative to Phase A		- k				

Sequence:

The Sequence webpage will show the positive, negative and zero components of the voltage and current waveform being measured.

← → C ▲ bttps://192.168.1.161/#!/re ର ☆ : ACCUENERGY Dashboard Metering - Status - Settings - Logout Metering Sequence Sequence Paramete Zero Positiv 118.300 Real Voltage Va / Vab 0.000 0.000 0.000 0.000 0.000 maginary \bitage \s / Va Real Current Ia -0.001 0.000 0.098 0.04 0.000 0.000 Imaginary Current Ia Unbalance Voltage Unbalance Factor % 0.000 Current Unbalance factor % 3.448

The parameters in this webpage are updated every 15 sec.



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10.4 Status web page

Click on the 'Status' tab to visit the status parameter web pages. There are four kinds of status web pages. They are "Device Information", "Alarm Status", 'I/O' and 'SOE' statuses. Each webpage shows different statuses or information about the Acuvim II series meter.

ACCUENERGY			Dashboard	Metering-	Status •	Settings -	Logou
Dashboard				Device In Alarm Sta	formation itus		
Basic Metering			Power & Energy				
Average Voltage	117.531	v	Total Power Factor	0.649	PF		
Average Line Voltage	0.000	v	Total Apparent Power	0.053	k\∕A		
Average Current	0.152	A	Total Active Power	0.035	kW		
Frequency	59.980	Hz	Import Active Energy 1,571.5				kWh
Full report			Full report				
THD			Max Demand				
THD Voltage Average	2.820	%	Maximum Apparent Power Den	hand		0.061	k\∕A
THD Current Average	98.460	%	Maximum Active Power Demand 0.038				kW
Full report			Full report				



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Device Information:

The Device Information webpage shows information about the Acuvim II series meter and AXM-WEB-PUSH module. It will contain the model of the Acuvim II series meter, serial number, firm-ware version and meter addresses. It also contains the serial number, hardware and firmware version as well as the MAC address of the AXM-WEB-PUSH module.

← → C ▲ Not secure bttps://192.168.1.161/#!/status/system	ର୍ 🖈 💹 🧿
ACCUENERGY	Dashboard Metering + Status + Settings + Logout
Status Device Information	
Setting	Value
Meter Model	AcuvimIIW-D-1A
Meter Serial Number	AH14065675
Meter Firmware Version	v3.51
Device Description	
Module Model	AXM-WEB-PUSH
Module Serial Number	AM16109999
Module Hardware Version	v1.00
Module Firmware Version	v1.08
Mac Address	EC:C3:8A:20:17:05
Meter Channel 1 Address	1
Meter Channel 2 Address	1
Seals Status	Open

Alarm Status:

The alarm status webpage shows the alarm log of the meter. It will show the status of up to 16 alarm events indicating the alarm ID, status, parameter, value and timestamp of the alarm event.

Once all 16 alarm events are full, the newest alarm event will then wrap around to alarm 1.

The parameters in this webpage are updated every 10 sec.

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- > C 🖌	Latps://192.168.1.16	1/#!/status/alarms						Q ☆
ACCUENER	GY			Dasł	hboard Metering+	Status - S	Settings •	Logou
tatus aa	m Ctatue							
tatus Aa	III Status							
	Alarm ID	Status	Parameter	Value	Timestamp			
Alarm 1	1	Alarm	Frequency	60.000Hz	2017-01-05 09:	39:08.478		
Alarm 2	1	Cleared	Frequency	0.000Hz	2017-01-10 11:	17:38.443		
Alarm 3	1	Alarm	Frequency	60.020Hz	2017-01-10 11:	18:52.857		
Alarm 4	0	Cleared	Frequency	0.000Hz	0000-00-00 00:	00:00.000		
Alarm 5	0	Cleared	Frequency	0.000Hz	0000-00-00 00:	00:00.000		
Alarm 6	0	Cleared	Frequency	0.000Hz	0000-00-00 00:	00:00.000		
Alarm 7	0	Cleared	Frequency	0.000Hz	0000-00-00 00:	00:00.000		
Alarm 8	0	Cleared	Frequency	0.000Hz	0000-00-00 00:	00:00.000		
Alarm 9	0	Cleared	Frequency	0.000Hz	0000-00-00 00:	00:00.000		
Alarm 10	0	Cleared	Frequency	0.000Hz	0000-00-00 00:	00:00.000		
Alarm 11	0	Cleared	Frequency	0.000Hz	0000-00-00 00:	00:00.000		
Narm 12	0	Cleared	Frequency	0.000Hz	0000-00-00 00:	00:00.000		
Alarm 13	0	Cleared	Frequency	0.000Hz	0000-00-00 00:	00:00.000		
Alarm 14	0	Cleared	Frequency	0.000Hz	0000-00-00 00:	00:00.000		
Narm 15	0	Cleared	Frequency	0.000Hz	0000-00-00 00:	00:00.000		
Alarm 16	0	Cleared	Frequency	0.000Hz	0000-00-00 00:	00:00.000		

I/O:

The I/O webpage will display the status of the I/O modules that are connected and their values depending on the model of the module that is connected to the meter. I.E. The AXM-IO11 module will display the Relay Output status(on/off), DI status/counter.

The parameters in this webpage are updated every 5 sec.

				Powerto 12 monate			
AXM-IO21 Module			Enter	A303-1022 Module			110
Analog Output							
A01	19.639mA	A02	10.537mA				
Digital Input							
DI1 Counter	261567	DI2 Counter	0				
DI3 Counter	0	DI4 Counter	261567				
AXM-IC31 Module			Explicit	A30M-IC32 Module			
Relay Output							
R01		R02	64				
Analog Input							
Alt	19.794mA	A2	10.506mA				
Digital Input							
DH Status	60	Di2 Status	6				





SOE:

The SOE webpage will display the Sequence of Event log for the enabled I/O module that is attached to the Acuvim II series meter with timestamps. It will display the DI status for up to 20 events.

The parameters in this webpage are updated every 10 sec.

Status so	E						
Group	DI1 Status	DI2 Status	DI3 Status	DI4 Status	DI5 Status	DI6 Status	Timestamp
Group 1	On	оп	om	on	orr	On	2016-02-25 09:12:06.051
Group 2	оп	on	om	on	or	оп	2016-02-25 09:12:17.636
Group 3	no	no	On	on	orr	On	2016-02-25 09:12:19.436
Group 4	оп	on	On	on	on	On	2016-02-25 09:12:19.436
Group 5	on	on	om	Off	orr	Off	2016-02-25 09:12:21.101
Group 6	oπ	οπ	om	017	orr	оп	2016-02-25 09:12:21.101
Group 7	no	no	On	017	on	On	2016-02-25 09:13:48.363
Group 8	on	оп	om	011	om	on	2000-00-00 00:00:00.000
Group 9	on	01	om	on	Off	Off	2016-02-25 09:13:49.456
Group 10	on	on	om	017	orr	on	2016-02-25 09:13:49.456
Group 11	on	оп	om	On	Off	On	2016-02-25 09:13:50.467
Group 12	no	on	08	On	orr	On	2016-02-25 09:13:50.467
Group 13	оп	on	om	On	Off	on	2016-02-25 09:13:56.447
Group 14	on	on	01	017	on	on	2016-02-25 09:13:56.448
Group 15	оп	οπ	OB	оп	on	On	2016-02-25 09:13:57.463
Group 16	no	no	On	on	or	On	2016-02-25 09:13:57.463
Group 17	on	no	On	on	or	оп	2016-02-25 09:13:57.919
Group 18	no	no	om	on	orr	on	2016-02-25 09:13:57.920
Group 19	οπ	no	om	017	orr	On	2016-02-25 09:14:51.771
Group 20	on	оп	om	on	om	on	2016-02-25 09:15:53.610

10.5 Settings web page

Click on the 'Settings' tab to visit the parameter setting web pages that can be configured from the AXM-WEB-PUSH module. There are four parameter settings that can be configured. They are 'Meter', 'Communications', 'Management' and 'Firmware' settings. Each settings webpage will require the AXM-WEB-PUSH module to be rebooted from the Management webpage after any configuration is saved, so the saved changes can take effect.

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← → C ▲ bxps://192.168.1.161/#!/home/index Q.☆ : Dashboard Metering+ ACCUENERGY Status + Settings -Logout Meter Dashboard Communications Management Firmware Basic Metering Power & Energy Average Voltage 118.513 V Total Power Factor 0.650 PE Average Line Voltage 0.000 V 0.054 kWA Total Apparent Powe 0.152 A 0.035 kW Average Current Total Active Power Frequency 59.980 Hz Import Active Energy 1,571.9 kWh Full report Full report THD Max Demand THD Voltage Average 2.650 % Maximum Apparent Power Demand 0.061 KVA THD Current Average 97.840 % Maximum Active Power Demand 0.038 kW Full report Full report

NOTE: The Settings webpage will only be accessible at Admin level.

Module up since Tue Jan 10 2017 12:40:27 GMT-0500 (Eastern Standard Time)

Meter Setting:

The meter setting webpage will allow user to configure basic meter settings in order for the meter to measure the voltage and current and display it correctly.

Voltage Wiring: Select how the meter's voltage input terminal is wired by selecting a configuration from the drop down list. I.E. for a three phase three wire configuration without a neutral, select 3LL.

Current Wiring: Select the number of CT's that are connected to the meter's current input terminal by selecting a number from the drop down list.

PT1: Enter the rated input of the potential transformer that is connected to the meter. Possible range is from 50 to 50000V.

CT1: Enter the rated input of the current transformer that is used with the meter. Possible ranges for the CT1 is from 1 to 50000A.

PT2: Enter the rated output of the potential transformer. Possible range is from 50 to 400V.

CT2: Select the rated output of the current transformer from the drop down list. By default this setting is already configured.

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Real time Reading: Select the mode of the readings for the meter when it is polled through Modbus. By default the meter is in Secondary mode which will require some parameters to be scaled by a relationship. Configuring the meter in Primary mode does not require any scaling.

I A Direction: Represents the flow of direction for the Phase A current being measured, configure this setting to troubleshoot issues related to incorrect polarity of readings such as real power, Power Factor and etc.

I B Direction: Represents the flow of direction for the Phase B current being measured, configure this setting to troubleshoot issues related to incorrect polarity of readings such as real power, Power Factor and etc.

I C Direction: Represents the flow of direction for the Phase C current being measured, configure this setting to troubleshoot issues related to incorrect polarity of readings such as real power, Power Factor and etc.

		 county	rogour
Settings Meter			Save
Voltage Wiring			
3LN			•
Current Wiring			
3CT			•
PT1			
480.0			
Default 400, Range 50-50,000			
CT1			
1600			
Default 5, Range 1-50,000			
PT2			
120.0			
Default 400, Range 50-400			
CT2			
5A			•
Realtime Reading			
Secondary			
Primary			

Click 'Save' after changing any settings.



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I A Direction
 Positive Negative
I B Direction
 Positive Negative
I C Direction
 Positive Negative
Save

Communication:

The communication setting webpage will allow the user to configure settings related to the Ethernet network. The functions that the AXM-WEB-PUSH support can be configured from this webpage by selecting the corresponding tab such as Emails, Time/Date , Datalog, HTTP/FTP Post, AcuCloud Post for communicating with the AcuCloud software, SNMP and DNP3.

ACCUENERGY						Dashboard	12.41 FM-0500 21 Feb, 2018	Metering +	Stalus =	Settings+	Logout
Settings Commu	inications										Save
Network Email	Time/Dale	Datalog	HTTP/FTP Post	AduCloud Post	SNMP	DNP3					
DHCP											
· Manual											
Auto											
IP Address											
192.168.1.163											
Default. 192 168 1 254											
Subnet Mask											
255 255,255,0											
Default 255 255 255 0											
Gateway											
192.168.1.1											
Default 192.168.1.1											
DHCP DNS Server 1											
202 105 0 20											
Detautt 8888											



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Network:

DHCP: Select 'Manual' to manually configure the IP address to access the meter. If set to 'Manual', you'll also need to set the Subnet Mask and Gateway.

Select 'Auto' to have the meter assigned a IP address automatically. With this selection the Subnet Mask, Gateway and DNS servers will also be automatically assigned.

Note: After changing DHCP to Auto, check the display of the meter to obtain the new IP address that has been assigned after the AXM-WEB-PUSH has completed its reboot and the router has assigned the meter with an IP address.

IP Address: If the DHCP is configured to Manual, the IP address can be configured from this page.

Subnet Mask: If the DHCP is configured to Manual, the Subnet Mask can be configured from this page.

Gateway: If the DHCP is configured to Manual, the Gateway can be configured from this web page.

DHCP DNS Server 1: Enter the address of the DNS 1 server in this page.

DHCP DNS Server 2: Enter the address of the DNS 2 server in this page.

Allow HTTP: Enable this setting so that the AXM-WEB-PUSH can be accessed through HTTP at port 80.

HTTPS Port: Enter the HTTPS port number of the meter. By default, this setting is configured to 443. The range can be from 6000 to 9999.

Note: This setting should never be configured to 80.

Modbus TCP Port: Enter the Modbus port number of the meter. By default, this setting is configured to 502. The range can be from 2000 to 5999.

Proxy Server Enabled: Enable this setting so that the AXM-WEB-PUSH can act as an intermediary to communicate with another server.

Click 'Save' after changing any settings. Users will be prompted to reboot the AXM-WEB-PUSH immediately or later. If later is chosen the AXM-WEB-PUSH will need to be rebooted from the 'Management' page.

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Emails:

The AXM-WEB-PUSH supports the SMTP protocol so users can setup the email function on the AXM-WEB-PUSH to enable the meter to send emails based on a time interval or when there is an alarm or SOE event or a combination of both. Users must know their SMTP server provider and details regarding their SMTP server, which can be provided by users' IT personal.

There are three modes available for sending emails that the user can enable. The first mode is "Triggered Sending" where emails are sent immediately when there is a new alarm or SOE event. The second mode is "Timed Sending". Users can receive emails at a certain period of time based on the time interval configured and the email will include the data that is selected to be sent. The third mode is when both of the above are enabled.

Users can configure the mail function for their needs by clicking on the 'Settings' tab and selecting 'Communications'. Once redirected to the Communications web page, select 'Email'.

ACCUENERGY	Dashboard	Metering +	Status +	Settings +	Logout
Settings Communications					Save
Network Email SNTP HTTP/FTP Post AcuCloud Post					
SMTP Enabled					
⊙ No ⊛ Yes					
SMTP Server					
smtp.gmail.com					
SMTP Port					
587					
SMTP From					
Test					
SMTP Subject					
Test					
SMTP Username					
SMTP Password					



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To use this function the following settings need to be configured:

SMTP Enabled: Select 'Yes' to enable and to further configure the settings related to the SMTP function.

SMTP Server: Enter the URL of a valid SMTP server

SMTP Port: Enter the port number associated with the SMTP server.

SMTP From: Enter a name or phrase which will appear to let you know who the mail is from. I.E. 'Technical Support'

SMTP Username: Enter the SMTP user name for the SMTP server set above.

SMTP Password: Enter the SMTP user password for the user set above.

SMTP To Address 1;2;3: Enter up to three recipients that you wish to have the email sent to in 'SMTP To Address 1', 'SMTP To Address 2' and 'SMTP To Address 3'.

After configuring the above settings, the next step is to select the content for the emails.

To enable emails to be sent based on a new Alarm or SOE Event, select 'Yes' under "SMTP Triggered Sending Alarm Event" or "SMTP Triggered Sending SOE Event".

SMTP Triggered Sending Alarm Event

No

Yes

SMTP Triggered Sending SOE Event

- No
- Yes

To receive email reports at timed intervals, configure the following settings:

SMTP Timed Sending Interval: Configure this setting with a value between 5-1440 min. This represents how often the emails will be sent.

To receive emails on specific groups of parameters select 'Yes' under "SMTP Timed Sending xxx"

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Where xxx can be for receiving emails on:

- *Metering:* Report on Real-time voltage, current, power and etc.
- Energy: Report on energy parameters.
- Harmonics: Report on the voltage and current harmonics from 2nd to 63rd.
- *Sequence:* Report on the positive, negative and zero components of the voltage and current waveform.
- *Min/Max:* Report on the maximum and minimum statistics that the meter has recorded since the lifetime of the meter or from the last reset of the min/max statistics.
- Alarm: Report of the alarm log.
- SOE Record: Report of the SOE log.

Click 'Save' after changing any settings. Users will be prompted to reboot the AXM-WEB-PUSH immediately or later. If later is chosen the AXM-WEB-PUSH will need to be rebooted from the 'Management' page.

SMTP Timed Sending Interval	
5	
SMTP Timed Sending Metering	
No No	
Yes	
SMTP Timed Sending Energy	
No	
Yes	
SMTP Timed Sending Harmonics	
No	
Yes	
SMTP Timed Sending Sequence	
No No	
Yes	
SMTP Timed Sending Min/Max	
No No	
Yes	
SMTP Timed Sending Alarms	
No No	
Yes	
SMTP Timed Sending SOE Record	
No No	
Yes	
Save	
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Time/Date:

The device clock of the Acuvim II series meter can be set through the web interface of the AXM-WEB-PUSH module. The AXM-WEB-PUSH module also supports the SNTP (Simple Network Time Protocol) protocol so that the module can update the meter's device clock by synchronizing with a time server.

The AXM-WEB-PUSH can synch with up to 3 time servers. If a time server is down, the module will synchronize with the second or third time server if they are configured.

The settings for the time and date can be found by clicking on the 'Settings' tab and selecting 'Communications'. Click 'Time/Date' to access the webpage.

ACCUENERGY				Dashboard	Metering •	Status +	Settings -	Logout
Settings Commun	nications							Save
Network Email	Time/Date	HTTP/FTP Post	AcuCloud Post					
SNTP Enable								
 No Yes 								
Device Clock								
January 4, 2000 4:53	PM							
Time Zone								
USA (Eastern)								•
Save								

SNTP Enable: Select 'Yes' to enable the function and to further configure the settings related to the SNTP function.

Device Clock: The device clock of the Acuvim II series can be configured from this setting.

Time Zone: Select the time zone the meter is in or the time zone in which you would like the meter's time to be synchronized to from the drop down list.

SNTP Interval: Enter a number from 1 min to 6000 min to configure how often the meter will synchronize it's time with the time server.

SNTP Server 1;2;3: Enter up to 3 SNTP servers in the "SNTP Server 1", "SNTP Server 2" and "SNTP Server 3" fields.

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Examples of North American SNTP servers are:

0.us.pool.ntp.org

1.us.pool.ntp.org

2.us.pool.ntp.org

3.us.pool.ntp.org

For more NTP servers based on region, visit the following site:

http://www.pool.ntp.org/en/

Click 'Save' after changing any settings. Users will be prompted to reboot the AXM-WEB-PUSH immediately or later. If later is chosen the AXM-WEB-PUSH will need to be rebooted from the 'Management' page.

ACCUENERGY	Deshboard	Metering -	Status +	Settings +	Logout
Settings Communications					Save
Network Email TimoDate HTTP/FTP Post AccCloud Post					
SNTP Enable					
© No ⊛ Yes					
SNTP Interval					
5					
SNTP Server 1					
0 us pool ntp org					
SNTP Server 2					
SNTP Server 3					
Device Clock					
June 26, 2017 3:07 PM					10
Time Zone					
USA (Eastern)					*
Save					

Datalog:

The AXM-WEB-PUSH supports logging data onto its memory. Once enabled the module can log up to a day or month of data. The data can be downloaded as a .csv file using a FTP client The AXM-WEB-PUSH can log data at intervals of time ranging from 15 sec to 1 month.



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Settings Communications	Save
Network Email Time/Date Detailog HTTP/PTP Pest AcuCloud Post SNMP DNP3	
Data Upload	
Disable	
* Enable	
Log Start Time	
February 9, 2018 2:57 PM	A
Log interval	
5 minutes	•
Backup File Length	
1 day	•
Backup File Prefix (e.g., togger1-2017-10-01Tf/9-46-1/tay.csv)	
lögger1	
SFTP Enable	
Disable:	
Enable	

Data Upload: To use the data log function to log the data onto the module, select the Enable option to view and configure the settings that are applicable.

Once enabled the following settings related to when the logging of the data will begin, how often the data should be logged, the format and prefix of the file name and how the time stamp will be represented need to be configured:

Log Start Time: Select a valid time for the meter to start logging the data.

Note: The device clock of the meter should be correctly configured and up to date.

Log Interval: Select how frequently the module will log data to the file from the drop down list. The logging interval can be from 15 sec to 1 month.

Backup File Length: Select the length of the log file as either 1 day or 1 month of data from the drop down list.

Backup File Prefix: Provide a name for the log file which will be appended to the beginning of the log file. By default "logger1" will be appended to the beginning of the log file.

SFTP Enable: To download the logged data from the module using a FTP client, select Enable. The log file will then be available to be downloaded using a FTP client using the following credentials:

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Host: sftp://IPaddressofthemeter

Username: sftpuser

SFTP Password: accuenergy

Port: 22

By default the password for retrieving the backup log files is 'accuenergy'. The user can configure any password or can reset to the default of accuenergy by clicking on the "Reset SFTP Password".

NOTE: After enabling the SFTP function the user must reboot the communication module in order to access the data logs with the default password of 'accuenergy'.

Click 'Save' after changing any settings. Users will be prompted to reboot the AXM-WEB-PUSH immediately or later. If later is chosen the AXM-WEB-PUSH will need to be rebooted from the 'Management' page.

HTTP/FTP Post:

The AXM-WEB-PUSH supports the HTTP and FTP Post functions to send data from the meter to a HTTP/FTP server. The AXM-WEB-PUSH can post .csv files to two different web servers using HTTP Post and can also send the same .csv file to a server using FTP Post.

In the case when there is no connection to the server, the AXM-WEB-PUSH will store the posts and send it out after the connection is restored.

The AXM-WEB-PUSH can post data to a server at intervals of time ranging from 15 sec to 1 month.

The settings for the data log function can be found by clicking on the 'Settings' tab and selecting 'Communications'. Click "Datalog" to access the data log webpage.

The settings for the HTTP/FTP Post function can be found by clicking on the 'Settings' tab and selecting 'Communications'. Click "HTTP/FTP Post" to access the HTTP/FTP Post webpage.

Data Upload: To use the HTTP/FTP post function to send data to the appropriate server, select the Enable option to view and configure the settings that are applicable.



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Settings Communications	Save
Network Email Time/Date Datalog HTTP/67/PPest AcuCloud Post SNMP DNP3	
Data Upload	
Disable	
* Enable	
Log Start Time	
February 9, 2018 2:57 PM	-
Log Interval	
5 minutes	,
Timestamp Format	
Local Time String (e.g. 2017-01-01 10 00)	
UTC Seconds (Number of seconds that have elabled ence 1970-01-01 00:00 00 Econdinated Universal Time)	
ISO8601 Format (e.g. 2017-01-01710.09-0500)	
Push File Prefix	
logger1	
a a loaned 2017 18 01709 16 14th cou	

Once enabled the following settings related to when the uploading of the data should begin, how often the data should be logged and uploaded, the format of the file name and how the time stamp will be represented.

Log Start Time: Select a valid time for the meter to start logging the data to be posted.

Note: The device clock of the meter should be correctly configured and up to date.

Log Interval: Select how frequently the meter will log data to the file that will be uploaded to the server from the drop down list. The logging interval can be from 15 sec to 1 month.

Timestamp Format: Select the format of the timestamp for the data that is logged. The format for the timestamp can be based on the Local Time, UTC Seconds or based on ISO8601 Format.

Push File Prefix: Provide a name for the log file which will be appended to the beginning of the log file if "Time Interval Format" is selected as the Post File Name Format. By default "log-ger1" will be appended to the beginning of the log file.

Post File Length: Select how frequently the log file will be uploaded to the server from the drop down list The log file length can be from 15 sec to 1 month.

With the above settings configured the following settings need to be configured depending on which protocol will be used:

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HTTP Push Channel 1 Enable: Select 'Yes' to enable and to further configure the HTTP Push 1 settings.

HTTP Push 1 Meter Upload Url: Enter the Url of the HTTP server that will receive the data from the meter.

HTTP Push 1 Port: Enter the port number for the server that will receive the data.

HTTP Push 1 Password: Enter the password to send data to the receiving server if applicable. Otherwise, leave blank.

HTTP Push 1 Interval: Select how frequently the data should be uploaded to the HTTP server. The data can be posted in intervals from 15 sec to 1 month.

HTTP Push Channel 1 Enable contend charges
0 No
8 Yes
HTTP Push 1 Meter Id
1TTP Push 1 Meser Upload Url
tTTP Push 1 Port
60
TTP Push 1 Passward
HTIP Push 1 Interval
5 minutes .
Test HTTP Push 1 Great HTTP Push 1 Loop.

Note: The "TEST HTTP Push1" button should only be utilized after clicking the 'Save' button otherwise a fail response will be observed. If a fail response occurs after clicking 'Save' the settings should be double checked or troubleshooting on the server side may be required.

In the case the network is down and the module cannot send the data to the server it will accumulate all the failed posts and send them out when the network is up. These failed posts can be cleared by clicking the "Clear HTTP Push Logs".

HTTP Push Channel 2 Enable: Select 'Yes' to enable and to further configure the HTTP Push 2 settings.



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HTTP Push 2 Meter Upload Url: Enter the Url of the HTTP server that will receive the data from the meter.

HTTP Push 2 Port: Enter the port number for the server that will receive the data.

HTTP Push 2 Password: Enter the password to send data to the receiving server if applicable. Otherwise, leave blank.

HTTP Push 2 Interval: Select how frequently the data should be uploaded to the HTTP server. The data can be posted in intervals from 15 sec to 1 month.

FTP Push Enable: Select 'Yes' to enable and further configure the FTP Push settings.

FTP Push Meter Upload Url: Enter the Url of the FTP server that will receive the data from the meter.

FTP Push Port: Enter the port number for the server that will receive the data.

FTP Push Username: Enter a valid username to send the data to the FTP server. An incorrect username could result in no data being received by the server.

FTP Push Password: Enter a valid password for the username above to send data to the receiving FTP server.

FTP Push Interval: Select how frequently the data should be uploaded to the FTP server. The data can be posted in intervals from 15 sec to 1 month.

Note: The "TEST FTP Push" button should only be utilized after clicking the 'Save' button otherwise a fail response will be observed. If a fail response occurs after clicking 'Save' the settings should be double checked or troubleshooting on the server side may be required.

In the case the network or FTP server is down and the module cannot send the data to the server it will accumulate all the failed posts and send them out when the network is up. These failed posts can be cleared by clicking the "Clear FTP Push Logs".

Click 'Save' after changing any settings. Users will be prompted to reboot the AXM-WEB-PUSH immediately or later. If later is chosen the AXM-WEB-PUSH will need to be rebooted from the 'Management' page.

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P Push Enable
No
Yes
P Push Url
p://192.168.1.188
P Push Port
1
P Push Username
scuenergy
P Push Password
P Push Interval
5 minutes *
est FTP Push Clear FTP Push Logs
200

AcuCloud Post:

The AXM-WEB-PUSH module can directly interface with the Accuenergy Cloud software Acu-Cloud. The AXM-WEB-PUSH will post data to the cloud software every five minutes.

AcuCloud will require the serial number of the AXM-WEB-PUSH module which will then provide a token that will be used to configure the AXM-WEB-PUSH so it can send its data to AcuCloud.

The settings for the AcuCloud Post function can be found by clicking on the 'Settings' tab and selecting 'Communications'. Select "AcuCloud Post" to access the settings to configure the AXM-WEB-PUSH to send data to AcuCloud.

AcuCloud Reporting: Select 'Enable' to enable the function and to further configure the settings related to AcuCloud.

AcuClould URL: The following post URL will be configured by default so that the data can sent to the correct server:

AcuCloud Token: Copy and paste the token provided by the AcuCloud software into this field.

Note: The "TEST AcuCloud" button should only be utilized after clicking the 'Save' button otherwise a fail response will be observed. If a fail response occurs after clicking 'Save' the serial number entered in AcuCloud should be double checked.



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Click 'Save' after changing any settings. Users will be prompted to reboot the AXM-WEB-PUSH immediately or later. If later is chosen the AXM-WEB-PUSH will need to be rebooted from the 'Management' page.

In the case the network is down and the module cannot send the data to the server it will accumulate all the failed posts and send them out when the network is up. These failed posts can be cleared by clicking the "Clear AcuCloud Post Logs".

Settings Communications	Bave
Network: Email Time/Date Datalog HTTP/FTP Post AcuCloud Post SNMP DNPD	
AcuCloud Reporting	
Oisable	
* Enable	
AcuCloud URL Link to AcuCloud	
https://acucloud.accuenergy.com/api/v1/devices/newdata/	
Module Serial Number: AM17020045 Down	
AcuCloud Token	
ea0e7886-f71c-4490-bata-1631f2e3a057	
Test AcuCloud	

SNMP:

The AXM-WEB-PUSH module supports the Simple Network Management Protocol(SNMP) protocol for reporting the metering data to the management station. The AXM-WEB-PUSH uses a public community string for read-only access. By default the module will communicate using SNMP port 161. The AXM-WEB-PUSH also supports traps to send unsolicited messages to up to four management stations.

The settings for the SNMP protocol can be found by clicking on the 'Settings' tab and selecting 'Communications'. Select "SNMP" to access the settings to configure the AXM-WEB-PUSH to communicate with a SNMP management station.

SNMP Enable: Select 'Enable' to enable the function and to further configure the settings related to the SNMP protocol.

Read Only Community: By default the community string is Public, this configuration is similar to a password which allows only authorized users to access the meters data.



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SNMP Port: By default the SNMP Port is configured to 161. The SNMP Port can be any value from 16100 to 16199.

Trap Enable: Select 'Enable' so that the meter will send a message to the management station

Settings	Commu	nications					Sim
Network	Emáil	Time/Date	Datalog	HTTP/FTP Post	AcuCloud Post	SNMP	DNPS:
SNMP Enable							
O Disable Enable							
Read Only C	ommunity						
public							
SNMP Port							
167							
Default 161	Range 161	00-16199					
Trap Enable							
E Disable							
Enable							
Trap Target 1							

when an event is triggered. The event could be a change in Digital Input Status. The notification can then be sent to upto 4 stations.

Trap Target 1: Enter the IP address and port number of station number 1 that should be notified when there is an event.

Trap Target 2: Enter the IP address and port number of station number 2 that should be notified when there is an event.

Trap Target 3: Enter the IP address and port number of station number 3 that should be notified when there is an event.

Trap Target 4: Enter the IP address and port number of station number 4 that should be notified when there is an event.

Report Buffer Size: Enter the size of the buffer for the amount of notifications will be stored before being sent to the management station. A maximum of 30 notifications can be stored.

Report Hold Time: Enter the time in seconds for how long the notification will be in queue before it gets sent to the managament station. By default, this setting is configured to 0 so the notification will be sent immediately after an event occurs. This setting could be configured from 0-30 seconds.

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Trap Enable	
IDisable	
e Enable	
Trap Target 1	
Trap Target 2	
Trap Target 3	
Trap Target 4	
Report Butter Size	
30	
Range 0-30	
Report Hold Time	
0	
Range 0-300	

Management:

The Management webpage can be used to reset parameters such as the Demand, Energy, Max/ Min, and the alarm records, reboot the web module as well as setting or changing the password for the access levels. The user can also download the network log file for the module from this page which can be used for diagnostics of the module.

This page is where the AXM-WEB-PUSH can be rebooted so that all changes and configurations can take effect. This can be done by clicking on "Reboot Communication Module".

Firmware:

The Firmware webpage is used for updating the firmware version on the AXM-WEB-PUSH module. The user can check if the module they are using is up to date and update the module if needed or they can contact

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To update the module using the Select Firmware File option:

 Click on "Choose File" and select the firmware file to update from your computer. Then click on 'Upload'.

ACCUENERGY	Dashboard	Metering -	Status +	Settings -	Logout
Settings Firmware					
1. Choose firmware file to upload					
Select firmware file Choose File AXM_WEB-v0.03.aup					
Upload					

Once the upload was successfully uploaded you will see the following page confirming that the file was uploaded.

• Click 'Process' to begin the update.







The update will begin and you will see the following message: "Firmware update in progress."



Once the update is complete, you will see the following page.

Note: The module is currently rebooting. This may take 1-2 minutes to complete. When complete, refresh the page to reconnect to the meter. You will be required to log in again.



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